

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2016
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	50,914	--	--	77,572	-13,800	-5,649	2,262	105,182	1,592	0	153,779
Natural Gas Plant Liquids and Liquefied Refinery Gases	22,123	-566	1,709	2,997	-3,783	--	-5,025	3,017	8,624	15,864	37,883
Pentanes Plus	2,530	-566	--	2	3,657	--	460	321	6,205	-1,363	9,836
Liquefied Petroleum Gases	19,593	--	1,709	2,995	-7,440	--	-5,485	2,696	2,419	17,227	28,047
Ethane/Ethylene	6,172	--	--	--	-2,169	--	-36	--	2,197	1,842	4,553
Propane/Propylene	8,866	--	3,282	2,575	-3,779	--	-2,925	--	86	13,783	16,387
Normal Butane/Butylene	3,132	--	-1,534	238	-1,711	--	-2,493	1,262	136	1,220	5,186
Isobutane/Isobutylene	1,423	--	-39	182	219	--	-31	1,434	0	382	1,921
Other Liquids	--	28,016	--	212	-11,616	-2,268	-639	14,578	515	-109	76,799
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	28,017	--	21	-17,549	-1,535	185	8,459	310	0	8,937
Hydrogen	--	--	--	--	--	1,124	--	1,124	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	28,017	--	20	-17,549	-2,689	194	7,295	310	0	8,909
Fuel Ethanol	--	26,311	--	--	-17,180	-1,743	129	6,958	301	0	7,864
Renewable Fuels Except Fuel Ethanol	--	1,706	--	20	-369	-947	65	337	8	0	1,045
Other Hydrocarbons	--	--	--	1	--	30	-9	40	--	0	28
Unfinished Oils	--	--	--	--	-418	--	951	-1,439	179	-109	14,691
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	191	6,351	-733	-1,775	7,558	25	0	53,171
Reformulated	--	--	--	--	851	-183	-799	1,467	0	0	7,049
Conventional	--	-1	--	191	5,500	-550	-976	6,091	25	0	46,122
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	41	127,607	669	4,139	3,422	3,230	--	2,684	129,964	69,679
Finished Motor Gasoline	--	41	73,339	--	45	2,475	-111	--	1,178	74,833	6,731
Reformulated	--	--	10,756	--	--	326	--	--	--	11,082	--
Conventional	--	41	62,583	--	45	2,150	-111	--	1,178	63,751	6,731
Finished Aviation Gasoline	--	--	71	--	-19	--	8	--	--	44	156
Kerosene-Type Jet Fuel	--	--	7,051	--	488	--	261	--	612	6,666	7,609
Kerosene	--	--	106	--	--	--	-43	--	--	149	219
Distillate Fuel Oil	--	--	30,091	59	4,238	947	1,880	--	118	33,336	35,983
15 ppm sulfur and under ⁷	--	--	30,224	43	4,159	947	1,843	--	0	33,529	35,234
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	177	--	79	--	154	--	87	15	390
Greater than 500 ppm sulfur	--	--	-310	16	--	--	-117	--	31	-208	359
Residual Fuel Oil ⁸	--	--	1,344	62	-721	--	271	--	179	235	1,550
Less than 0.31 percent sulfur	--	--	105	--	--	--	181	--	NA	NA	184
0.31 to 1.00 percent sulfur	--	--	168	62	--	--	31	--	NA	NA	230
Greater than 1.00 percent sulfur	--	--	1,071	--	-721	--	59	--	NA	NA	1,136
Petrochemical Feedstocks	--	--	943	130	-70	--	-87	--	--	1,090	657
Naphtha for Petro. Feed. Use	--	--	754	79	-80	--	-81	--	--	834	507
Other Oils for Petro. Feed. Use	--	--	189	51	10	--	-6	--	--	256	150
Special Naphthas	--	--	37	55	18	--	12	--	--	98	147
Lubricants	--	--	290	186	150	--	-14	--	111	529	708
Waxes	--	--	42	8	--	--	13	--	32	5	61
Petroleum Coke	--	--	5,753	20	--	--	-97	--	360	5,510	1,587
Marketable	--	--	4,347	20	--	--	-97	--	360	4,104	1,587
Catalyst	--	--	1,406	--	--	--	--	--	--	1,406	--
Asphalt and Road Oil	--	--	3,926	149	--	--	1,115	--	93	2,867	14,118
Still Gas	--	--	4,132	--	--	--	--	--	--	4,132	--
Miscellaneous Products	--	--	482	--	10	--	22	--	0	470	153
Total	73,037	27,491	129,316	81,450	-25,060	-4,495	-172	122,777	13,415	145,719	338,140

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.